

Schedule 19 Line	Account/Work Activity Rev	Total Recorded O&M Expenses		
		Total	Labor	Non-Labor
	<u>Transmission Accounts</u>			
1	560 - Operations Supervision and Engineering - Allocated	\$8,721,015	\$2,947,582	\$5,773,432
2	560 - Sylmar/Palo Verde	\$251,031	\$0	\$251,031
	560 - Total	\$8,972,046	\$2,947,582	\$6,024,463
3	561 Load Dispatch - Allocated	\$0	\$0	\$0
3	561 Load Dispatch - Allocated (561.1 Load Dispatch-Reliability)	\$279,388	\$216,785	\$62,604
3	561 Load Dispatch - Allocated (561.2 Load Dispatch Monitor and Operate Trans. System)	\$12,950,193	\$10,625,473	\$2,324,720
4	561.400 Scheduling, System Control and Dispatch Services	\$30,727,206	\$0	\$30,727,206
5	561.500 Reliability, Planning and Standards Development	\$4,828,526	\$4,235,347	\$593,179
6	562 - Station Expenses - Allocated	\$32,343,720	\$26,968,568	\$5,375,152
7	562 - MOGS Station Expense	\$0	\$0	\$0
8	562 - Sylmar/Palo Verde	\$950,815	\$0	\$950,815
	562 - Total	\$33,294,535	\$26,968,568	\$6,325,967
9	563 - Overhead Line Expenses - Allocated	\$40,209,181	\$12,092,710	\$28,116,471
10	564 - Underground Line Expenses - Allocated	\$2,410,542	\$2,105,995	\$304,547
11	565 - Transmission of Electricity by Others	\$0	\$0	\$0
12	565 - Wheeling Costs	\$20,617,565	\$0	\$20,617,565
13	565 - WAPA Transmission for Remote Service	\$371,082	\$0	\$371,082
	565 - Total	\$20,988,646	\$0	\$20,988,646
14	566 - Miscellaneous Transmission Expenses - Allocated	\$67,394,162	\$30,999,596	\$36,394,565
15	566 - ISO/RSBA/TSP Balancing Accounts	\$151,904,732	\$0	\$151,904,732
16	566 - Sylmar/Palo Verde/Other General Functions	\$842,622	\$0	\$842,622
	566 - Total	\$220,141,516	\$30,999,596	\$189,141,919
17	567 - Line Rents - Allocated	\$18,516,863	\$68,787	\$18,448,075
18	567 - Eldorado	(\$7,235)	\$0	(\$7,235)
19	567 - Sylmar/Palo Verde	\$438,003	\$0	\$438,003
	567 - Total	\$18,947,630	\$68,787	\$18,878,843
20	568 - Maintenance Supervision and Engineering - Allocated	\$1,802,990	\$1,567,137	\$235,853
21	568 - Sylmar/Palo Verde	\$365,992	\$0	\$365,992
	568 - Total	\$2,168,981	\$1,567,137	\$601,845

Schedule 19 Line	Account/Work Activity Rev	Total Recorded O&M Expenses		
		Total	Labor	Non-Labor
22	569 - Maintenance of Structures - Allocated	\$8,638	\$2,914	\$5,723
23	569 - Sylmar/Palo Verde	\$2,440,889	\$0	\$2,440,889
	569 - Total	\$2,449,526	\$2,914	\$2,446,612
22	569 - Maintenance of Structures - Allocated (569.1 - Computer Hardware)	\$4,964,119	\$0	\$4,964,119
22	569 - Maintenance of Structures - Allocated (569.2 - Computer Software)	\$22,182,791	\$0	\$22,182,791
22	569 - Maintenance of Structures - Allocated (569.3 - Communication Equipment)	\$11,959,667	\$4,731	\$11,954,936
24	570 - Maintenance of Station Equipment - Allocated	\$8,050,840	\$3,312,957	\$4,737,884
25	570 - Sylmar/Palo Verde	\$1,301,046	\$0	\$1,301,046
	570 - Total	\$9,351,887	\$3,312,957	\$6,038,930
26	571 - Maintenance of Overhead Lines - Allocated	\$86,145,175	\$14,331,007	\$71,814,169
27	571 - Sylmar/Palo Verde	\$671,147	\$0	\$671,147
	571 - Total	\$86,816,322	\$14,331,007	\$72,485,315
28	572 - Maintenance of Underground Lines - Allocated	\$453,296	\$138,454	\$314,842
29	572 - Sylmar/Palo Verde	\$13,727	\$0	\$13,727
	572 - Total	\$467,023	\$138,454	\$328,570
30	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	\$1,583,991	\$1,119,461	\$464,530
	Total Transmission O&M	\$535,693,716	\$110,737,503	\$424,956,214
	<u>Distribution Accounts</u>			
35	582 - Station Expenses	\$36,714,424	\$27,887,902	\$8,826,522
36	590 - Maintenance Supervision and Engineering	\$1,791,821	\$1,567,559	\$224,262
37	591 - Maintenance of Structures	\$163,472	\$11,166	\$152,306
38	592 - Maintenance of Station Equipment	\$8,090,409	\$3,175,601	\$4,914,808
39	Accounts with no ISO Distribution Costs	\$1,147,681,997	\$257,696,283	\$889,985,714
	Total Distribution O&M	\$1,194,442,122	\$290,338,511	\$904,103,611

2020 Recorded O&M Expenses Adjusted from Formula Rate

Column 5

Reason Code	Line Reference	Explanation of Adjustment					
A	4	Exclusion of CAISO costs recovered in Energy Resource Recovery Account					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		561.400 Scheduling, System Control and Dispatch Services	F502983	GF - CRA - Purchased Power	-	(820)	(820)
		561.400 Scheduling, System Control and Dispatch Services	F516573	GMC-Scheduling-Sys Cntrl	-	(30,726,387)	(30,726,387)
		Total 561.400 - Scheduling, System Control and Dispatch Services			-	(30,727,206)	(30,727,206)
B	7	Exclusion of costs related to Mohave Generating Station Expense					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		562 - MOGS Station Expense	F201176	MOGS Ops 562 Station Expense	-	-	-
C	12	Exclusion of CAISO costs recovered in Energy Resource Recovery Account					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		565 - Wheeling Costs	F502983	GF - CRA - Purchased Power	-	-	-
		565 - Wheeling Costs	F528243	GF-Out-of-State Transmission	-	(20,617,565)	(20,617,565)
		Total 565 - Wheeling Costs			-	(20,617,565)	(20,617,565)
D	15	Exclusion of costs recovered through: a) Reliability Services Balancing Account; b) Transmission Access Charge Balancing Account; and c) the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		a) 566 - ISO/RSBA/TSP Balancing Accounts	F523361	ISO MUST OFFER OBLIGATION	-	66,058,252	66,058,252
		b) 566 - ISO/RSBA/TSP Balancing Accounts	F523362	TRANSMISSION ACCESS CHARG	-	(217,537,746)	(217,537,746)
		c) 566 - ISO/RSBA/TSP Balancing Accounts	F527631	TEHACHAPI WIND ENERGY STORAGE PROJECT	-	(425,237)	(425,237)
		Total 566 - ISO/RSBA/TSP Balancing Accounts			-	(151,904,732)	(151,904,732)
E	22	Exclusion of Amounts Transferred from A&G Account 920 Pursuant to Order 668					
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
		569 - Maintenance of Structures - Allocated (569.1 - Computer Hardware)	G905691	Topsides-569100	-	(4,964,119)	(4,964,119)
		569 - Maintenance of Structures - Allocated (569.2 - Computer Software)	G905692	Topsides-569200	-	(22,182,791)	(22,182,791)
		569 - Maintenance of Structures - Allocated (569.3 - Communication Equipment)	G905693	Topsides-569300	-	(9,564,637)	(9,564,637)
		FERC Order 668 Transfer			-	(36,711,547)	(36,711,547)

2020 Recorded O&M Expenses Adjusted from Formula Rate

Column 5

Reason Code	Line Reference	Explanation of Adjustment				
F		Exclusion of Shareholder Funded Costs				
		Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor
					Total	
14		566 - Miscellaneous Transmission Expenses - Allocated	F528181	PWRD Shareholder Funded - Trans Expenses	(1,095,253)	(14,502,483)
14		566 - Miscellaneous Transmission Expenses - Allocated	F529180	POLE LOADING PROGRAM MALIBU TRANS (SH)	-	-
17		567 - Line Rents - Allocated	F515137	LAMShareholderLicensingActivities-Easter	-	-
17		567 - Line Rents - Allocated	F515144	LandOpsMgmtShareholderAG	-	-
26		571 - Maintenance of Overhead Lines - Allocated	F529181	POLE LOADING PRGM MALIBU R.E. TRANS (SH)	2	(671,455)
39		Accounts with no ISO Distribution Costs	F530562	Miscellaneous Shareholder Operating Exp	-	(880,000)
39		Accounts with no ISO Distribution Costs	F529874	Power Quality Program Shareholder O&M	-	-
39		Accounts with no ISO Distribution Costs	F529877	Costs for PEV charging infrastructure	-	-
39		Accounts with no ISO Distribution Costs	F530153	Employee Vehicles Charging Program	-	46,693
39		Accounts with no ISO Distribution Costs	F500231	EMPLOYEE CONTRIBUTION	(3)	(4,123)
39		Accounts with no ISO Distribution Costs	F520518	PWRD Shareholder Funded - Misc Expenses	-	-
39		Accounts with no ISO Distribution Costs	F527895	RP FIM Map Sales	(121,669)	(5,760)
39		Accounts with no ISO Distribution Costs	F529496	ACACIA SETTLEMENT AGREEMENT \$6.5M (SH)	-	-
39		Accounts with no ISO Distribution Costs	F530099	Long Beach Oil Remediation Exp Dist (SH)	-	(2,341,870)
39		Accounts with no ISO Distribution Costs	F530100	Long Beach Oil Rmdtn W.O.RE Dist (SH)	-	1,501,670
39		Accounts with no ISO Distribution Costs	F530722	CS TE POLB Tractor Program SH	67,409	(357,849)
39		Accounts with no ISO Distribution Costs	F530751	PWRD Shareholder - Dist Misc Expenses	-	(2,020,749)
39		Accounts with no ISO Distribution Costs	F529182	POLE LOADING PRGM MALIBU R.E. DIST (SH)	2	15
39		Accounts with no ISO Distribution Costs	F529184	POLE LOADING MALIBU REPAIRS DIST (SH)	-	-
39		Accounts with no ISO Distribution Costs	F530073	Distr GRC Disallowance-Aged Pole Work	-	(943)
		Total Shareholder Funded			(1,149,512)	(19,236,856)
						(20,386,369)